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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.

BORROWER NAME AND ADDRESS

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR
ACCOUNTANT

DATE

SIGNATURE OF MANAGER OR
APPROPRIATE TITLE

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital				
2. Power Production Expense				
3. Cost of Purchased Power				
4. Transmission Expense				
5. Distribution Expense - Operation				
6. Distribution Expense - Maintenance				
7. Customer Accounts Expense				
8. Customer Service and Informational Expense				
9. Sales Expense				
10. Administrative and General Expense				
11. Total Operation & Maintenance Expense (2 thru 10)				
12. Depreciation and Amortization Expense				
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other				
15. Interest on Long-Term Debt				
16. Interest Charged to Construction - Credit	()	()	()	()
17. Interest Expense - Other				
18. Other Deductions				
19. Total Cost of Electric Service (11 thru 18)				
20. Patronage Capital & Operating Margins (1 minus 19)				
21. Non Operating Margins - Interest				
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other				
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends				
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)				

USDA - RUS FINANCIAL AND STATISTICAL REPORT			BORROWER DESIGNATION PERIOD ENDED		
INSTRUCTIONS - See RUS Bulletin 1717B-2					
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected			5. Miles Transmission		
2. Services Retired			6. Miles Distribution - Overhead		
3. Total Services in Place			7. Miles Distribution - Underground		
4. Idle Services (Exclude Seasonals)			8. Total Miles Energized (5 + 6 + 7)		
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service 2. Construction Work in Progress 3. Total Utility Plant (1 + 2) 4. Accum. Provision for Depreciation and Amort 5. Net Utility Plant (3 - 4) 6. Non-Utility Property (Net) 7. Investments in Subsidiary Companies 8. Invest. in Assoc. Org. - Patronage Capital 9. Invest. in Assoc. Org. - Other - General Funds 10. Invest. in Assoc. Org. - Other - Nongeneral Funds... 11. Investments in Economic Development Projects 12. Other Investments 13. Special Funds 14. Total Other Property & Investments (6 thru 13) ... 15. Cash - General Funds 16. Cash - Construction Funds - Trustee 17. Special Deposits 18. Temporary Investments 19. Notes Receivable (Net) 20. Accounts Receivable - Sales of Energy (Net) 21. Accounts Receivable - Other (Net) 22. Materials and Supplies - Electric & Other 23. Prepayments 24. Other Current and Accrued Assets 25. Total Current and Accrued Assets (15 thru 24) 26. Regulatory Assets 27. Other Deferred Debits 28. Total Assets and Other Debits (5+14+25 thru 27)..			29. Memberships..... 30. Patronage Capital..... 31. Operating Margins - Prior Years..... 32. Operating Margins - Current Year..... 33. Non-Operating Margins..... 34. Other Margins and Equities..... 35. Total Margins & Equities (29 thru 34)..... 36. Long-Term Debt - RUS (Net)..... (Payments - Unapplied \$.....) 37. Long-Term Debt - RUS - Econ. Devel. (Net)..... 38. Long-Term Debt - FFB - RUS Guaranteed..... 39. Long-Term Debt - Other - RUS Guaranteed..... 40. Long-Term Debt Other (Net)..... 41. Total Long-Term Debt (36 thru 40)..... 42. Obligations Under Capital Leases - Noncurrent..... 43. Accumulated Operating Provisions..... 44. Total Other Noncurrent Liabilities (42 + 43)..... 45. Notes Payable..... 46. Accounts Payable..... 47. Consumers Deposits..... 48. Current Maturities Long-Term Debt..... 49. Current Maturities Long-Term Debt -Economic Development..... 50. Current Maturities Capital Leases..... 51. Other Current and Accrued Liabilities..... 52. Total Current & Accrued Liabilities (45 thru 51)..... 53. Regulatory Liabilities..... 54. Other Deferred Credits..... 55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru 54).....		
PART D. NOTES TO FINANCIAL STATEMENTS					
THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)					

USDA - RUS		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		PERIOD ENDED					
INSTRUCTIONS - See RUS Bulletin 1717B-2							
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)		
1. Distribution Plant							
2. General Plant							
3. Headquarters Plant							
4. Intangibles							
5. Transmission Plant							
6. All Other Utility Plant							
7. Total Utility Plant in Service (1 thru 6)							
8. Construction Work in Progress							
9. TOTAL UTILITY PLANT (7 + 8)							
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric							
2. Other							
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)		
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)			
1. Present Year							
2. Five-Year Average							
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees				4. Payroll - Expensed			
2. Employee - Hours Worked - Regular Time				5. Payroll - Capitalized			
3. Employee - Hours Worked - Overtime				6. Payroll - Other			
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION			THIS YEAR (a)	CUMULATIVE (b)		
1. Capital Credits - Distributions	a. General Retirements						
	b. Special Retirements						
	c. Total Retirements (a + b)						
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power						
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System						
	c. Total Cash Received (a + b)						
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. AMOUNT DUE OVER 60 DAYS		\$		2. AMOUNT WRITTEN OFF DURING YEAR		\$	

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PART K. kWh PURCHASED AND TOTAL COST						
ITEM (a)	RUS USE ONLY SUPPLIER CODE (b)	kWh PURCHASED (c)	TOTAL COST (d)	AVERAGE COST (Cents/kWh) (e)	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT (f)	WHEELING AND OTHER CHARGES (or Credits) (g)
1.						
2.						
3.						
4.						
5. TOTAL						
PART L. LONG-TERM LEASES (If additional space is needed use separate sheet)						
LIST BELOW ALL RESTRICTED PROPERTY HELD UNDER LONG-TERM LEASE. (If none, state "NONE")						RENTAL THIS YEAR (c)
NAME OF LESSOR (a)			TYPE OF PROPERTY (b)			
1.						
2.						
3. TOTAL						
PART M. ANNUAL MEETING AND BOARD DATA						
1. Date of Last Annual Meeting	2. Total Number of Members		3. Number of Members Present at Meeting		4. Was Quorum Present?	
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members		7. Total Amount of Fees and Expenses for Board Members \$		8. Does Manager Have Written Contract?	
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS						
ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR				
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)		
1. Rural Utilities Service (Excludes RUS - Economic Development Loans)						
2. National Rural Utilities Cooperative Finance Corporation						
3. Bank for Cooperatives						
4. Federal Financing Bank						
5. RUS - Economic Development Loans						
6. Other (List Separately)						
7.						
8.						
9.						
10.						
11.						
12. TOTAL						

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INSTRUCTIONS - See RUS Bulletin 1717B-2				
PART O. POWER REQUIREMENTS DATA BASE				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kwh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)				
11. TOTAL kWh Sold (lines 1b thru 9b)				
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				
13. Other Electric Revenue				
14. kWh - Own Use				
15. TOTAL kWh Purchased				
16. TOTAL kWh Generated				
17. Cost of Purchases and Generation				
18. Interchange - kWh - Net				
19. Peak - Sum All kW Input (Metered) Non-coincident _____ Coincident _____				